

**REGULAR CITY COUNCIL MEETING
AIRPORT POWER SERVICE REQUESTS AND QUOTES
EXECUTIVE SUMMARY
JULY 17, 2025**

One of this year's FAA AIP (Airport Improvement Program) projects is constructing a new taxiway to facilitate hangar development. Part of that project is removing existing overhead power that will be an obstruction and installing new underground power. The Airport is currently seeing approval of the service requests and quotes allowing Idaho Power to perform the work. The total cost will be \$70,988.00 and will be funded as part of the total project 95% by FAA grant funds with the 5% match funded by state grant funds and Airport PFC (passenger facility charge) funds.

MEMORANDUM

TO: City Council and Mayor
FROM: Brian Trammell, Deputy City Attorney
DATE: July 11, 2025
RE: Idaho Power

I have reviewed the agreements with Idaho Power and have no legal concerns regarding the Council's approval of the agreements with Idaho Power or the authorization for the Mayor to sign them.

Please let me know if you have any questions or concerns.

CUSTOMER COST QUOTE FOR IDAHO POWER FACILITIES

Customer or Project Name: CITY OF POCA TELLO - 1950 AIRPORT WAY - AIRPLANE HANGERS

Construction Costs

Line Installation Costs		
1. Line Installation/Upgrade Charge		\$77,142
2. Customer Credits (Betterment, Metering, Salvage)		\$0
3. Customer Performed Construction Work Credit		\$(11,525)
4. Net Line Installation Cost		\$65,617
Unusual Conditions		
5. Unusual Conditions		\$0
6. Unusual Conditions Bank Letter of Credit (Only for over \$10,000)		\$0
7. Net Unusual Conditions		\$0
Terminal Facilities Costs		
8. Terminal Facilities		\$22,168
9. Terminal Facilities Allowances		\$(22,168)
10. Terminal Facilities Salvage		\$0
11. Net Terminal Facilities Cost		\$0
12. Underground Service and Attachment Charges		\$0
13. Engineering Charge		\$1,067
14. Permits		\$0
15. Relocation or Removal		\$391
16. Miscellaneous Charges/Adjustments		\$0
17. Net Construction Costs (Line Items 4, 7, 11, 12, 13, 14, 15, 16)		\$67,075
18. Prepaid Charges (Engineering, Permits & Right-of-Way)	\$0	
19. Vested Interest Charge		\$0
20. Customer Payment Due Prior to Construction Scheduling		\$67,075

This cost may not include all construction costs, see page 3 if additional service charges apply.

Notes: Due to labor shortages and pandemic-related supply chain issues, Idaho Power anticipates a possible shortage of certain materials and equipment necessary to complete the Work (as defined below) which may delay completion of the Work.

Customer understands that charges for relocation, transfer or removal of non-Idaho Power equipment attached to Idaho Power facilities are not included in this Customer Cost Quote. It is the customer's responsibility to coordinate this work with the affected utility. All charges associated with this work are the responsibility of the Customer. For utility contact information, please call 208-388-2886.

Customer understands that Idaho Power determines the metering requirements at such time that Customer submits a service request and requested electrical load during final design of the Project as contemplated herein.

Notice: This Customer Cost Quote shall be binding on both Idaho Power Company ("Idaho Power") and Customer for a period of 60 days from the quoted date indicated below, subject to changes in information provided by the Customer or changes in Idaho Power's ability to obtain satisfactory rights-of-way or to comply with governmental regulations, including but not limited to the rules, regulations, and tariffs of the Idaho Public Utilities Commission ("IPUC") and the Public Utility Commission of Oregon ("OPUC"). Customer must make payment of the quoted amount not less than (30) days prior to the start of the construction work set forth in this agreement ("Work"). However, Idaho Power does not represent or warrant that the Work will commence within 30 days of receipt of payment. The start of the Work is subject to Idaho Power's ability to obtain the necessary labor, materials and equipment.

Internal use				Page 1 of 3
Service Request Number:	Customer Account Number:	Work Order Number:	Design Number:	Version:
00533284		27679661	0000176901	002

By Initialing below, Customer acknowledges and agrees to the following:

_____ The Customer has received the Underground Residential Conduit Installation brochure/packet or will access
Customer the information available online at
initials <https://docs.idahopower.com/pdfs/ServiceBilling/customerservice/newConstruction/UGResConduitInstall.pdf>

_____ **Final Grade:** Customer understands that as of _____ the above-named project will
Customer be ready for facilities to be installed by Idaho Power. All roadways and cable routes must have all grading and
initials sub grading completed by this date. The project must be properly referenced and have grade stakes installed
at all Idaho Power device locations and as might be necessary to establish proper elevations and burial depths
for Idaho Power facilities. The Customer will be responsible for the total cost of damage to Idaho Power
facilities resulting from any subsequent changes in property, any needed relocation, repair, or lines, lot lines,
elevations, grades, excavations, or profiles causing improper locations or burial depths of above-ground
equipment, below-ground equipment, cable, or conduit.

N/A
_____ **Unusual Conditions:** As defined in Idaho Power's line installation tariff, Rule H, Unusual Conditions are
Customer construction conditions not normally encountered, but which Idaho Power may encounter during construction
initials which impose additional, project-specific costs. These conditions include, but are not limited to: frost,
landscape replacement, road compaction, pavement replacement, chip-sealing, rock digging/trenching,
boring, nonstandard facilities or construction practices, and other than available voltage requirements. The
total cost for all Unusual Conditions, in connection with the work as set forth on this Customer Cost Quote will
be based on the actual costs incurred by Idaho Power related to the conditions encountered during
performance of the Work. Upon completion of all Work, Idaho Power will refund to Customer any Unusual
Conditions amount set forth on this Customer Cost Quote sheet but, not incurred by Idaho Power.

Prior to commencement of the work, Customer shall identify for Idaho Power the location of all underground pipes, lines, and other facilities (collectively, the "Underground Lines") that may be on Customer's property where Idaho Power is working. Customer agrees to be responsible for identification and location of all Underground Lines and shall indemnify, defend, reimburse and hold harmless Idaho Power and its successors and their respective directors, officers, members, employees, representatives and agents for, from, and against any and all claims, liabilities, losses, damages, expenses, suits, actions, proceedings, judgement and costs of any kind (collectively, "Damages"), whether actual or merely alleged and whether directly incurred or from a third party, arising out of or relating to Customer's failure to properly or adequately identify and locate the Underground Lines, except to the extent finally determined by a court of law that such Damages resulted from the gross negligence or willful misconduct of Idaho Power, its agents, subcontractors, employees, officers or directors.

Public Entity Indemnity Limitation. Idaho Power acknowledges that Customer is a public entity and, as such, Customer's liability is at all times limited as required by Idaho law, including Idaho Code Title 59, Chapter 10, the Idaho State Constitution, and the Idaho Tort Claims Act, Idaho Code Sections 6-901 through 6-929 and any indemnification or hold harmless provision shall be void to the extent such provision violates applicable laws. Nothing in the agreement shall be deemed to constitute a waiver by Customer of any privilege, protection, or immunity otherwise afforded it under the Idaho Constitution, Idaho Tort Claims Act, or any other applicable law or a waiver of its sovereign immunity, which is hereby expressly retained.

Internal use				Page 2 of 3
Service Request Number:	Customer Account Number:	Work Order Number:	Design Number:	Version:
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The Customer acknowledges Idaho Power's Rule C (Service and Limitations), Section 7 (Right of Way) on file with the IPUC OPUC: "The Customer shall, without cost to Idaho Power, grant Idaho Power a right-of-way for Idaho Power's lines and apparatus across and upon the property owned or controlled by the Customer, necessary or incidental to the supplying of Electric Service and shall permit access thereto by Idaho Power's employees at all reasonable hours." By signing this Customer Cost Quote, Customer grants to Idaho Power a perpetual right-of-way over the Customer's property for the installation, operation, replacement and maintenance of power facilities to provide electrical service to the Customer and any future owners of the Customer's property.

Construction Costs available for refund

(Vested Interest limited to 5 years or 4 additional applicants)

\$52,494

Customer Payment Due Prior to Scheduling Construction

\$67,075

Underground Service Attachment Charges to be billed separately

Customer
initials

The Customer understands that Underground Service Attachment Charges will be billed separately on the first month's power bill after service installation has been completed. In addition, the Customer has reviewed and acknowledges their responsibility for these costs. Idaho and Oregon cost information are available online at:

ID: <https://docs.idahopower.com/pdfs/ServiceBilling/customerservice/newConstruction/IdahoCostInfo.pdf>

OR: <https://docs.idahopower.com/pdfs/ServiceBilling/customerservice/newConstruction/OregonCostInfo.pdf>

Statutory Certifications. In accordance with Idaho Code Section 67-2359, Idaho Power Company hereby certifies that it is not currently, and for the duration of this Customer Cost Quote will not be, owned or operated by the Government of China as defined in said code section. In accordance with Idaho Code Section 67-2346, Idaho Power Company hereby certifies that it is not currently engaged in, and for the duration of this Customer Cost Quote will not engage in, a boycott of goods and services from Israel or territories under its control as defined in said code section.

Please sign and return all relevant forms along with the amount stated on the Customer Cost Quote to:

IDAHO POWER COMPANY
535 S 3rd Ave
Pocatello, ID 83201

Customer Signature

Date

Idaho Power Representative

Matthew Pallante

Quote Date 07/08/2025

Internal use

Page 3 of 3

Service Request Number:

00533284

Customer Account Number:

Work Order Number:

27679661

Design Number:

0000176901

Version:

002

Customer Performed Construction Work Agreement

CITY OF POCA TELLO
1950 AIRPORT WAY / POCA TELLO, ID83204

This Customer Performed Construction Agreement ("Agreement") is between Idaho Power Company ("Idaho Power") and CITY OF POCA TELLO ("Customer"), and sets forth the terms and conditions that shall govern the Customer's Performing a portion of the construction work ("Work") required as a part of Idaho Power's Work Order Number below.

Customer understands and agrees to the following with regards to the Work performed by the Customer under this agreement:

- 1 Work will be performed is marked on the Work Order Map attached hereto and is referred to as the Customer's Work Area.
- 2 The Work shall be performed under the direction and control of the Customer who shall be acting as an independent contractor and not as an agent or employee of Idaho Power.
- 3 The Customer agrees to indemnify, defend, reimburse and hold harmless Idaho Power and its successors and their respective directors, officers, members, employees, representatives, and agents from, for, and against any claims, allegations, demands, damages, liens, losses, expenses, suits, actions, proceedings, judgments, liabilities, and costs of any kind whatsoever (including attorneys' fees and expert witness fees and expenses) from third parties arising out of, or relating to, the Work, a violation by Customer of any federal or state law, regulation, statute, or ordinance, or any breach by Customer of this Agreement.
- 4 The Customer shall be responsible for the safety of all individuals near the Work site, including without limitation, the safety of the Customer and its contractors, employees, and agents. The Customer shall take precautions for safety of, and shall provide protection to prevent damage, injury or loss to (i) those performing labor or Work or furnishing materials or equipment at the Work site and other persons who may be affected thereby; (ii) other property at the site or adjacent thereto, such as trees, shrubs, lawns, walks, pavements, roadways, structures and utilities; and (iii) the work, materials, equipment, tools, machinery and facilities of or being utilized by Idaho Power or separate consultants or contractors. Customer shall erect and maintain, as required by existing conditions and performance of this Agreement, reasonable safeguards for safety and protection, including but not limited to, posting danger signs and other warnings against hazards, promulgating safety regulations and shall make arrangements with utilities and Dig Line to identify the location of all underground utilities 2 days prior to commencing the Work.
- 5 Idaho Power shall have the right to review, test, inspect, approve, and accept the Work provided or performed by the Customer. The Customer shall comply (and shall cause its contractors, and any person or entity performing any portion of the Work to comply) with all federal, state, and local laws, rules, regulations, codes and permits applicable to the Work, and the following Idaho Power specifications:
 - a. The minimum width of a Customer-provided trench is 18 inches for most installations. This allows adequate spacing between conduits for most applications. Prior approval is necessary for any other width from the Idaho Power representative assigned to this job.
 - b. The spoils pile will be stored a minimum of 2 feet from the edge of the trench for working space and safety.
 - c. The Customer will have equipment and operator onsite to correct any problems with the trench.
 - d. The Customer will be responsible for any damage to property or landscape done during trenching
 - e. The Customer will install and be responsible for erosion controls at trench location when trench is the possibility of washing out before vegetation grows back.
 - f. A minimum burial depth (measured from the top of the conduit) of 42 inches for primary trench and 30 inches for secondary and service trench. The customer will backfill with native soil and wheel-roll the trench for standard compaction. Wheel rolling achieves about 80 percent compaction rate. This depends on soil conditions. Shading the conduit with enough selected backfill material to provide 6 inches of cover. Rocks no larger than 2 inches for the first 6 inches of fill material are allowed and rocks no larger than 6 inches for the remainder of the fill are allowed.
 - g. The trench must be inspected by an Idaho Power representative prior to backfill.

Standard compaction is required in all areas that do not require high compaction. For standard compaction, backfill with the native soil and wheel-roll the trench. If the soil is loamy or does not compact well, the spoils must be hauled off and replaced with 3/4-inch road mix up to 12 inches of the surface. Native backfill will be used for the top 12 inches of the trench.

0 Standard Compaction footage.

Note: The grantor of the right-of-way may require high compaction in areas not under a paved surface or road but still within the right-of-way.

High compaction is required in areas where the trench will be under a roadway, alley, driveway, parking lot (whether paved or unpaved), a paved surface or where the grantor of the right-of-way requires high compaction. For high compaction, backfill the trench in 12-inch lifts with ¾-inch road mix or pit run and compact each lift with a Wacker or other similar compaction device. Native soil is not acceptable as a backfill material for high compaction and must be hauled off.

0 High Compaction footage.

- 6 The Customer acknowledges his/her full and continuing responsibility to use reasonable judgment in all aspects of the performance of the Work. In addition, the Customer agrees that at any time during the progress of the Work and at Idaho Power's option, Idaho Power may order, after inspection, that any Work deemed to be unsatisfactory shall be reperformed at Customer's sole cost and expense.
- 7 Idaho Power will install all primary conduit, cables, transformers and pads.
- 8 Except for the Work described in this Agreement, all other work will be performed by Idaho Power or its contractor.
- 9 This Agreement and all Work required to be performed under the Work Order described above is subject to all applicable schedules and tariffs approved and filed with Idaho Power's regulators.
- 10 Other

Customer will receive credit on the Customer Cost Quote in the amount of **\$11,525.00**, as a contribution in aid of construction for the Work performed under this Agreement.

Customer Signature:

Date:

Idaho Power Representative:

GARY PECK

Date:

5/7/2025



Idaho Power Company
Service Request

Page: 1
Date: 5/7/2025

Service Request Number: 00533284

CITY OF POCATELLO - 1950 AIRPORT WAY - AIRPLANE HANGERS

Work Order Number:	27679661	Eng Hours:	00011
Request Type:	CS	Eng Fee Amount(Att98):	1,067.00
Rate Sch.:	07	Eng Fee Amount(Att16):	
Reply By:		Eng Fee Service Agreement No:	
		Eng Fee Service Agreement Date:	
		Customer No:	

Feeder: SIPN42P
Service Location: 1950 AIRPORT WAY POCATELLO, ID 83204
Required in Service Date: 1/13/2025
Planning Center/Team: POCNORTH

Contact Detail:

CUST CITY OF POCATELLO

IPCO GARY PECK (208) 236-7734 GPeck@idahopower.com
301 E Benton St, POCATELLO ID 83201
RFND CITY OF POCATELLO

Attribute Information

RES/COM

Service Voltage	120/240	No. Of Meters	??
Number of Phases	1	Meter Location	
KW Motor Load:		Ct Loc	
Largest Motor		Primary OH/UG	U/G
1 Phase KW Demand		Service OH/UG	U/G- RCO
3 Phase KW Demand		Srv Owner	IPCO
Vested Int. Connected Load	105KW	Panel Amp Size	0
Commercial Deposit Amount		Service Pole Riser	
SIC Number			

Description



Idaho Power Company
Service Request

Page: 1
Date: 5/7/2025

Service Request Number: 00538074

CITY OF POCATELLO - REMOVAL OF O/H FACILITIES

Work Order Number:	27679747	Eng Hours:	00006
Request Type:	CS	Eng Fee Amount(Att98):	582.00
Rate Sch.:		Eng Fee Amount(Att16):	
Reply By:		Eng Fee Service Agreement No:	
		Eng Fee Service Agreement Date:	
		Customer No:	
Feeder:	SIPN42P		
Service Location:	1950 AIRPORT WAY POCATELLO, ID 83204		
Required in Service Date:	4/29/2025		
Planning Center/Team:	POCNORTH		

Contact Detail:

CUST	CITY OF POCATELLO		
IPCO	GARY PECK	(208) 236-7734	GPeck@idahopower.com
	301 E Benton St, POCATELLO ID 83201		
RFND	CITY OF POCATELLO		

Attribute Information

RES/COM

Service Voltage	0	No. Of Meters	
Number of Phases	0	Meter Location	
KW Motor Load:		Ct Loc	
Largest Motor		Primary OH/UG	
1 Phase KW Demand		Service OH/UG	
3 Phase KW Demand		Srv Owner	
Vested Int. Connected Load		Panel Amp Size	0
Commercial Deposit Amount		Service Pole Riser	
SIC Number			

Description

CUSTOMER HAS REQUESTED IPCO TO PROVIDE POWER TO NEW HANGER COMPLEX. THIS WORKORDER REMOVES ALL OVERHEAD EXISTING FACILITIES. THIS WORKORDER IS TO BE WORKED IN CONJUNCTION WITH WO# 27679661.

Any changes to the project including but not limited to increases in load, timing of load schedule, location of service, and requested voltage may result in additional charges and/or delay of service. It is necessary to communicate changes as soon as possible.

Client Signature

Date

Gary J. Peck

MAY 7, 2025

Idaho Power Representative Signature

Date



Idaho Power Company
Service Request

Page: 2
Date: 5/7/2025

Service Request Number: 00533284

CITY OF POCA TELLO - 1950 AIRPORT WAY - AIRPLANE HANGERS

CUSTOMER IS REQUESTING IPCO TO PROVIDE UNDERGROUND INFRASTRUCTURE TO PROPOSED AIRPLANE HANGER COMPLEX. IPCO TO PROVIDE A COMBINATION OF OVERHEAD AND UNDERGROUND INFRASTRUCTURE TO INCLUDE BUT NOT BE LIMITED TO POLES AND RELATED EQUIPMENT / UNDERGROUND CONDUIT / CONDUCTOR / PADMOUNT TRANSFORMERS AND RELATED PADSITES / JUNCTION BOXES / RELATED SERVICE STUBS FROM DEVICES. IPCO IS ALSO RESPONSIBLE FOR REMOVAL OF EXISTING OVERHEAD FACILITIES AT PROJECT LOCATION BUT THOSE COSTS WILL BE REFLECTED IN A SEPERATE WORKORDER (27679747) CUSTOMER IS RESPONSIBLE FOR ANY MODIFICATIONS REQUIRED TO PROVIDE POWER TO EXISTING CUSTOMERS. CUSTOMER IS RESPONSIBLE FOR EXCAVATION OF PRIMARY TRENCH AT DEPTH OF 42-48" / PROPER BACKFILL COMPACTION AND HAUL OFF OF ALL OVERBURDEN AND/OR DEBRIS PER IDAHO POWER SPECIFICATIONS. CUSTOMER UNDERSTANDS THIS WORKORDER PROVIDES SERVICE STUBS TO A CERTAIN POINT - PER WORKORDER MAP. CONTINUATION OF SERVICE STUB INSTALLATIONS TO CUSTOMER METER SERVICE POINTS ARE THE RESPONSIBILITY OF THE CUSTOMER AND SERVICE CONDUCTORS TO ENERGIZE WILL BE CHARGED OUT ON A PER/FT BASIS AND BILLED ON A FIRST MONTH BILLING. CUSTOMER UNDERSTANDS AN EASEMENT IS TO BE SIGNED BY THE CITY OF POCA TELLO ENCOMPASSING THE PROPOSED UNDERGROUND INFRASTRUCTURE ROUTES. CUSTOMER UNDERSTANDS ANY MODIFICATIONS TO THE ACCEPTED DESIGN WILL BE AT THE CUSTOMERS EXPENSE.

Any changes to the project including but not limited to increases in load, timing of load schedule, location of service, and requested voltage may result in additional charges and/or delay of service. It is necessary to communicate changes as soon as possible.

Client Signature

Date

Gary J. Peck

MAY 7, 2025

Idaho Power Representative Signature

Date

CUSTOMER COST QUOTE FOR IDAHO POWER FACILITIES

Customer or Project Name: CITY OF POCATELLO - REMOVALS OF OVERHEAD FACILITIES

Construction Costs

Line Installation Costs		
1. Line Installation/Upgrade Charge		\$498
2. Customer Credits (Betterment, Metering, Salvage)		\$0
3. Customer Performed Construction Work Credit		\$0
4. Net Line Installation Cost		\$498
Unusual Conditions		
5. Unusual Conditions		\$0
6. Unusual Conditions Bank Letter of Credit (Only for over \$10,000)		\$0
7. Net Unusual Conditions		\$0
Terminal Facilities Costs		
8. Terminal Facilities		\$0
9. Terminal Facilities Allowances		\$0
10. Terminal Facilities Salvage		\$0
11. Net Terminal Facilities Cost		\$0
12. Underground Service and Attachment Charges		\$0
13. Engineering Charge		\$582
14. Permits		\$0
15. Relocation or Removal		\$2,833
16. Miscellaneous Charges/Adjustments		\$0
17. Net Construction Costs	(Line Items 4, 7, 11, 12, 13, 14, 15, 16)	\$3,913
18. Prepaid Charges	(Engineering, Permits & Right-of-Way)	\$0
19. Vested Interest Charge		\$0
20. Customer Payment Due Prior to Construction Scheduling		\$3,913

This cost may not include all construction costs, see page 3 if additional service charges apply.

Notes: Due to labor shortages and pandemic-related supply chain issues, Idaho Power anticipates a possible shortage of certain materials and equipment necessary to complete the Work (as defined below) which may delay completion of the Work.

Customer understands that charges for relocation, transfer or removal of non-Idaho Power equipment attached to Idaho Power facilities are not included in this Customer Cost Quote. It is the customer's responsibility to coordinate this work with the affected utility. All charges associated with this work are the responsibility of the Customer. For utility contact information, please call 208-388-2886.

Customer understands that Idaho Power determines the metering requirements at such time that Customer submits a service request and requested electrical load during final design of the Project as contemplated herein.

Notice: This Customer Cost Quote shall be binding on both Idaho Power Company ("Idaho Power") and Customer for a period of 60 days from the quoted date indicated below, subject to changes in information provided by the Customer or changes in Idaho Power's ability to obtain satisfactory rights-of-way or to comply with governmental regulations, including but not limited to the rules, regulations, and tariffs of the Idaho Public Utilities Commission ("IPUC") and the Public Utility Commission of Oregon ("OPUC"). Customer must make payment of the quoted amount not less than (30) days prior to the start of the construction work set forth in this agreement ("Work"). However, Idaho Power does not represent or warrant that the Work will commence within 30 days of receipt of payment. The start of the Work is subject to Idaho Power's ability to obtain the necessary labor, materials and equipment.

Internal use				Page 1 of 3
Service Request Number:	Customer Account Number:	Work Order Number:	Design Number:	Version:
00538074		27679747	0000176936	002

By Initialing below, Customer acknowledges and agrees to the following:

N/A
Customer initials The Customer has received the Underground Residential Conduit Installation brochure/packet or will access the information available online at <https://docs.idahopower.com/pdfs/ServiceBilling/customerservice/newConstruction/UGResConduitInstall.pdf>

N/A
Customer initials **Final Grade:** Customer understands that as of [REDACTED] the above-named project will be ready for facilities to be installed by Idaho Power. All roadways and cable routes must have all grading and sub grading completed by this date. The project must be properly referenced and have grade stakes installed at all Idaho Power device locations and as might be necessary to establish proper elevations and burial depths for Idaho Power facilities. The Customer will be responsible for the total cost of damage to Idaho Power facilities resulting from any subsequent changes in property, any needed relocation, repair, or lines, lot lines, elevations, grades, excavations, or profiles causing improper locations or burial depths of above-ground equipment, below-ground equipment, cable, or conduit.

N/A
Customer initials **Unusual Conditions:** As defined in Idaho Power's line installation tariff, Rule H, Unusual Conditions are construction conditions not normally encountered, but which Idaho Power may encounter during construction which impose additional, project-specific costs. These conditions include, but are not limited to: frost, landscape replacement, road compaction, pavement replacement, chip-sealing, rock digging/trenching, boring, nonstandard facilities or construction practices, and other than available voltage requirements. The total cost for all Unusual Conditions, in connection with the work as set forth on this Customer Cost Quote will be based on the actual costs incurred by Idaho Power related to the conditions encountered during performance of the Work. Upon completion of all Work, Idaho Power will refund to Customer any Unusual Conditions amount set forth on this Customer Cost Quote sheet but, not incurred by Idaho Power.

Prior to commencement of the work, Customer shall identify for Idaho Power the location of all underground pipes, lines, and other facilities (collectively, the "Underground Lines") that may be on Customer's property where Idaho Power is working. Customer agrees to be responsible for identification and location of all Underground Lines and shall indemnify, defend, reimburse and hold harmless Idaho Power and its successors and their respective directors, officers, members, employees, representatives and agents for, from, and against any and all claims, liabilities, losses, damages, expenses, suits, actions, proceedings, judgement and costs of any kind (collectively, "Damages"), whether actual or merely alleged and whether directly incurred or from a third party, arising out of or relating to Customer's failure to properly or adequately identify and locate the Underground Lines, except to the extent finally determined by a court of law that such Damages resulted from the gross negligence or willful misconduct of Idaho Power, its agents, subcontractors, employees, officers or directors.

Public Entity Indemnity Limitation. Idaho Power acknowledges that Customer is a public entity and, as such, Customer's liability is at all times limited as required by Idaho law, including Idaho Code Title 59, Chapter 10, the Idaho State Constitution, and the Idaho Tort Claims Act, Idaho Code Sections 6-901 through 6-929 and any indemnification or hold harmless provision shall be void to the extent such provision violates applicable laws. Nothing in the agreement shall be deemed to constitute a waiver by Customer of any privilege, protection, or immunity otherwise afforded it under the Idaho Constitution, Idaho Tort Claims Act, or any other applicable law or a waiver of its sovereign immunity, which is hereby expressly retained.

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Construction Costs available for refund

(Vested Interest limited to 5 years or 4 additional applicants)

\$0

Customer Payment Due Prior to Scheduling Construction

\$3,913

N/A Underground Service Attachment Charges to be billed separately

Customer
initials

The Customer understands that Underground Service Attachment Charges will be billed separately on the first month's power bill after service installation has been completed. In addition, the Customer has reviewed and acknowledges their responsibility for these costs. Idaho and Oregon cost information are available online at:

ID: <https://docs.idahopower.com/pdfs/ServiceBilling/customerservice/newConstruction/IdahoCostInfo.pdf>

OR: <https://docs.idahopower.com/pdfs/ServiceBilling/customerservice/newConstruction/OregonCostInfo.pdf>

Statutory Certifications. In accordance with Idaho Code Section 67-2359, Idaho Power Company hereby certifies that it is not currently, and for the duration of this Customer Cost Quote will not be, owned or operated by the Government of China as defined in said code section. In accordance with Idaho Code Section 67-2346, Idaho Power Company hereby certifies that it is not currently engaged in, and for the duration of this Customer Cost Quote will not engage in, a boycott of goods and services from Israel or territories under its control as defined in said code section.

Please sign and return all relevant forms along with the amount stated on the Customer Cost Quote to:

IDAHO POWER COMPANY
535 S 3rd Ave
Pocatello, ID 83201

Customer Signature _____ Date _____

Idaho Power Representative Matthew Pallante Quote Date 07/08/2025

Internal use				Page 3 of 3
Service Request Number:	Customer Account Number:	Work Order Number:	Design Number:	Version:
00538074		27679747	0000176936	002

Customer Consent to proceed with Engineering/Design

Thank you for your request. We are excited to serve as your electric service provider.

I, City of Pocatello ("Applicant") requested for Idaho Power Company ("Idaho Power")
to proceed with engineering for the work request located at: 1950 Airport Way/1950 Boeing
Pocatello, ID 83204

Idaho Power's line extension tariff provides:

Engineering Charge. Applicants or Additional Applicants will be required to prepay all engineering costs for Line Installations and/or Alterations greater than 16 estimated hours. Estimates equal to or less than 16 hours will be billed to the Applicant or Additional Applicant as part of the construction costs, or after the engineering is completed in instances where construction is not requested.

I understand I am responsible for an engineering charge of \$93.00 per hour in Idaho or \$94.00 per hour in Oregon. I agree to pay the engineering charge, whether the work requested is built or not. I understand the engineering charge is non-refundable and subject to Idaho Power collection activity if unpaid.

Additional fees may include, but are not limited to, the following: right of ways, permitting, research related to the design and design changes requested by the Applicant and billed as a part of the construction costs.

The engineering hourly rate will update annually and is assessed beginning on the Idaho or Oregon Public Utility Commission's approved date.

Important to fill out this section to avoid delays designing this project.

Financially Responsible Name: City of Pocatello

Email Address: kheinz@pocatello.gov

EIN or last 4 of SSN: 826000244

Date: _____

Financially Responsible Signature: _____

Phone: 208-234-6154

Customer Signature: XX

Date: XX

Mailing Address: PO Box 4169, Pocatello, ID 83205

Email Address: kheinz@pocatello.gov

Phone: 208-234-6154

Idaho Power Representative: Gary J. Peck

Date: _____

Email Address: gpeck@idahopower.com

Phone: 208-313-7734

Service Request Number:	Internal Use Work Order Number:	Design Number:
Customer Account:		

DESIGNER: GARY J. PECK
208-313-7734

DESIGNER: KATIE DECHAMBEAU
208-994-9814



40" AVIAN CONSTRUCTION

WORK IN CONJUNCTION WITH WO 27679661
- INSTALL OF AIRPLANE HANGER COMPLEX

MAPPING UPDATE- THIS
IS THE ONLY INFRASTRUCTURE
HERE

THIS POLE IS NOT HERE

THIS SECTION OF OVERHEAD
WILL BE MOVED BACK TO NEW
DIP POLE WO-27679661

Lot: 42.911654
Lon: -112.578692
GISO# 1305238

SWPP: ---

TIMES SCALE 0 1 2 3 4

Customer:

Date:

Job Title:
CITY OF POCATELLO - REMOVE OVERHEAD FACILITIES

Additional Description:
WORK IN CONJUNCTION WITH WO# 27679661

Additional Description:

Feeder Map File Name: SIPN4203

Qua	Twn	Rng	Sec	BM
4	06S	33E	10	BM
State	County			
ID	Power			

Surveyed or GPS: GPS
Joint Use Attachment: NO
Pre-Built Date: 5/7/2025
Built as Designed: ---
Construction Date: ---
Operating Voltage: 7.2kV



FDR By: ---
Date: ---
ArcFM By: ---
Date: ---

Designer: GJP7750
Design No: 0000176936
% Order No: 27679747

IDAHO POWER Co. WORK ORDER MAP

SCALE: 1" = 100

Sheet 1 of 1

CUSTOMER TO INSTALL
PEDESTAL FOR EXISTING
METER ON POLE - CUSTOMER
RESPONSIBLE FOR MAKING TIE
TO CUSTOMER ACCOUNT BEYOND
NEW METER PEDESTAL LOCATION

USE CONDUCTOR IN
2" POLE RISER TO TIE
IN TO JBOX FOR (1)
ACCOUNT-ADD 2" CON

2" RISER

CUSTOMER METER
SERVICE POLE

NEW PEDESTAL

90'S PROVIDED

MAINTAIN 10'
FROM STRUCTURES
FOR PADMOUNT

MAINTAIN 10'
FROM STRUCTURES
FOR PADMOUNT

3" RUN

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UNDERGROUND CABLE NOTES											
POINT NUMBER	FROM	TO	CONDUCTOR CU	CABLE SIZE	CABLE LENGTH	TRENCH LENGTH	CONDUIT CU	CONDUIT SIZE	CONDUIT LENGTH	COMPACTION LENGTH	TRACER WIRE
1	F92	TT88	DCP10	1/0-C	74	CUST	DDB2	2	15	-	-
2	TT88	TT89	DCP10	1/0-C	596	CUST	DDB2	2	582	-	-
2	TT88	TT95	DCP10	1/0-C	362	CUST	DDB2	2	348	-	-
2	TT88	STUB				CUST	DDB2	2	131	-	131
3	TT89	TT94	DCP10	1/0-C	383	CUST	DDB2	2	369	-	-
3	TT89	TT89A	D3SC40	4/0TxS	100	CUST	DDB3S	3	86	-	-
3	TT89	TT89B	D3SC40	4/0TxS	155	N/A	DDB3S	3	143	-	-
3	TT89	A				CUST	DSRDB2	2	49	-	
5	TT89B	B				CUST	DSRDB2	2	38	-	
5	TT89B	C				CUST	DSRDB2	2	55	-	
6	TT94	TT94A	D3SC40	4/0TxS	227	CUST	DDB3S	3	215	-	-
6	TT94	D				CUST	DSRDB2	2	38	-	
6	TT94	E				CUST	DSRDB2	2	61	-	
6	TT94	G				CUST	DSRDB2	2	81	-	
6	TT94	F				CUST	DSRDB2	2	67	-	
7	TT94A	H				CUST	DSRDB2	2	80	-	
7	TT94A	I				CUST	DSRDB3	3	153	-	
8	TT95	TT96	DCP10	1/0-C	727	CUST	DDB2	2	713	-	-
8	TT95	J				CUST	DSRDB2	2	22	-	
8	TT95	TT95A	D3SC40	4/0TxS	159	N/A	DDB3S	3	145	-	-
9	TT95A	K				CUST	DSRDB2	2	22	-	
9	TT95A	L				CUST	DSRDB2	2	22	-	
8	TT95	TT95B	D3SC40	4/0TxS	302	N/A	DDB3S	3	288	-	-
10	TT95B	M				CUST	DSRDB2	2	22	-	
10	TT95B	N				CUST	DSRDB2	2	22	-	
11	TT96	S				CUST	DSRDB2	2	22	-	
11	TT96	TT96A	D3SC40	4/0TxS	157	145	DDB3S	3	145	-	-
12	TT96A	R				CUST	DSRDB2	2	22	-	
12	TT96A	Q				CUST	DSRDB2	2	22	-	
11	TT96	TT96B	D3SC40	4/0TxS	298	286	DDB3S	3	286	-	-
13	TT96B	O				CUST	DSRDB2	2	22	-	
13	TT96B	P				CUST	DSRDB2	2	22	-	



Job Title: CITY OF POCA TELLO - 1950 AIRPORT WAY - AIRPLANE HANGERS			SWPP: Pending			TIMES SCALE 0 1 2 3 4			Customer: _____ Date: _____		
Additional Description: REMOVE EXISTING OVERHEAD / INSTALL POLES/U/G PER WORKORDER MAP			Feeder Map File Name: SIPN4203			Surveyed or GPS: GPS Joint Use Attachment: NO Pre-Built Date: 5/7/2025 Built as Designed: _____ Construction Date: _____ Operating Voltage: 7.2kV			FDR By: _____ Date: _____ ArcFM By: _____ Date: _____		
Additional Description: CUSTOMER RESPONSIBLE FOR EXCAVATION / BACFILL / OF TRENCH			Qua 4	Twn 06S	Rng 33E	Sec 10	BM BM	North WEST			Designer: GJP7750 Design No: 0000176901 Work Order No: 27679661
IDAHO POWER Co. WORK ORDER MAP						SCALE: 1" = 100			Sheet 2 of 2		